

Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	327,395	--	--	407,438	-70,185	34,254	28,743	650,970	19,189	0	139,343
Natural Gas Plant Liquids and Liquefied Refinery Gases	119,966	-3,414	24,198	12,962	-1,282	--	2,144	15,240	44,515	90,531	54,688
Pentanes Plus	14,851	-3,414	--	23	21,454	--	345	3,151	28,922	496	9,485
Liquefied Petroleum Gases	105,115	--	24,198	12,939	-22,736	--	1,799	12,089	15,594	90,034	45,203
Ethane/Ethylene	32,398	--	1	36	-1,851	--	442	--	12,165	17,977	5,067
Propane/Propylene	48,265	--	20,517	10,756	-17,792	--	-3,681	--	987	64,440	23,052
Normal Butane/Butylene	15,968	--	3,502	1,123	-3,857	--	4,253	4,183	2,357	5,943	14,368
Isobutane/Isobutylene	8,484	--	178	1,024	764	--	785	7,906	85	1,674	2,716
Other Liquids	--	168,554	--	2,211	-59,059	9,394	754	114,949	5,373	24	64,763
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	168,560	--	401	-115,696	2,901	267	52,815	3,084	0	7,401
Hydrogen	--	--	--	--	--	6,485	--	6,485	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	168,560	--	35	-115,696	-3,430	285	46,101	3,083	0	7,371
Fuel Ethanol	--	158,589	--	--	-111,811	-595	151	43,522	2,510	0	6,787
Renewable Fuels Except Fuel Ethanol	--	9,971	--	35	-3,885	-2,835	134	2,579	573	0	584
Other Hydrocarbons	--	--	--	366	--	-155	-18	229	--	0	30
Unfinished Oils	--	--	--	--	-2,752	--	2,225	-5,241	240	24	13,753
Motor Gasoline Blend. Comp. (MGBC)	--	-6	--	1,810	59,389	6,493	-1,738	67,375	2,049	0	43,609
Reformulated	--	--	--	--	12,568	-3,266	906	8,395	1	0	6,895
Conventional	--	-6	--	1,810	46,821	9,759	-2,644	58,980	2,048	0	36,714
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	486	793,701	5,779	28,818	-2,898	1,181	--	12,359	812,346	62,976
Finished Motor Gasoline	--	486	457,382	44	5,642	-5,898	-328	--	541	457,443	6,742
Reformulated	--	--	65,852	--	--	3,238	--	--	--	69,090	--
Conventional	--	486	391,530	44	5,642	-9,136	-328	--	541	388,353	6,742
Finished Aviation Gasoline	--	--	327	2	48	--	6	--	--	371	179
Kerosene-Type Jet Fuel	--	--	41,963	8	4,960	--	556	--	4,629	41,746	6,543
Kerosene	--	--	677	--	78	--	-90	--	535	310	117
Distillate Fuel Oil	--	--	194,043	1,135	21,622	3,000	-947	--	681	220,066	32,238
15 ppm sulfur and under ⁶	--	--	194,396	841	21,031	3,000	-726	--	9	219,985	31,550
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	709	20	397	--	-241	--	617	750	256
Greater than 500 ppm sulfur ⁶	--	--	-1,062	274	194	--	20	--	56	-670	432
Residual Fuel Oil ⁷	--	--	9,457	820	-4,992	--	-10	--	2,476	2,819	1,336
Less than 0.31 percent sulfur	--	--	1	17	--	--	-228	--	NA	NA	10
0.31 to 1.00 percent sulfur	--	--	1,180	604	--	--	46	--	NA	NA	189
Greater than 1.00 percent sulfur	--	--	8,276	199	-4,905	--	172	--	NA	NA	1,137
Petrochemical Feedstocks	--	--	5,117	796	-256	--	-198	--	--	5,855	602
Naphtha for Petro. Feed. Use	--	--	3,672	499	-359	--	-192	--	--	4,004	467
Other Oils for Petro. Feed. Use	--	--	1,445	297	103	--	-6	--	--	1,851	135
Special Naphthas	--	--	256	215	328	--	-18	--	--	817	135
Lubricants	--	--	1,513	1,266	1,259	--	61	--	869	3,108	615
Waxes	--	--	233	35	--	--	18	--	137	113	51
Petroleum Coke	--	--	31,482	86	--	--	-585	--	2,033	30,120	1,129
Marketable	--	--	23,277	86	--	--	-585	--	2,033	21,915	1,129
Catalyst	--	--	8,205	--	--	--	--	--	--	8,205	--
Asphalt and Road Oil	--	--	24,871	1,372	129	--	2,736	--	456	23,180	13,170
Still Gas	--	--	23,660	--	--	--	--	--	--	23,660	--
Miscellaneous Products	--	--	2,720	--	--	--	-20	--	1	2,739	119
Total	447,361	165,626	817,899	428,390	-101,708	40,750	32,822	781,159	81,435	902,901	321,770

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.